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| <p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p> |  | <p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p> |
|---|---|---|

No. F.DTL/207/2022-23/Sr.Manager(EA)/358

Dated 29.08.2022

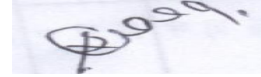
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees/Intra State Users for the month of March'2021

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of March-2021. The Wt.Avg. Entitlement is revised by NRPC on account of LTA revision as per APTEL order dated 08.02.2022 w.e.f 01.12.2020. The Revised Tr. Cap.allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of March 2021

| Licensees | Weighted Avg. Entitlement of Gen. Station with in Delhi | | Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved | | Total Weighted Avg. Entitlement | |
|--------------|---|---------------|---|----------------|---------------------------------|----------------|
| | in MW | in % | in MW | in % | in MW | in % |
| BRPL | 749.453 | 43.551 | 1824.591 | 36.162 | 2574.043 | 38.041 |
| BYPL | 164.165 | 9.540 | 1304.966 | 25.864 | 1469.131 | 21.712 |
| NDPL | 450.344 | 26.169 | 1910.990 | 37.875 | 2361.334 | 34.898 |
| NDMC | 310.960 | 18.070 | 0.000 | 0.000 | 310.960 | 4.596 |
| MES | 44.956 | 2.612 | 0.000 | 0.000 | 44.956 | 0.664 |
| N. Railway | 0.000 | 0.000 | 5.000 | 0.099 | 5.000 | 0.074 |
| RPH | 1.000 | 0.058 | 0.000 | 0.000 | 1.000 | 0.015 |
| Total | 1720.878 | 100.00 | 5045.547 | 100.000 | 6766.424 | 100.000 |

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC, as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) **As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Allocation of CSGS for Delhi Utility for recovery of CTU Charges to be driven separately after exempted LTA of RE power as per the data shared by NRPC/CTU. The same is computed as here under (for the billing month of May 2021 on the basis of Billing period March 2021).**

| Licensees | Wt. Avg. Allocation in CSGS | |
|--------------|-----------------------------|----------------|
| | in MW | in % |
| BRPL | 1623.79 | 35.786 |
| BYPL | 1241.37 | 27.358 |
| NDPL | 1667.39 | 36.746 |
| NDMC | 0.00 | |
| N.Railway | 5.00 | 0.110 |
| Total | 4537.55 | 100.000 |